KY.P.S.C. Gas No. 2 Seventy-Ninth Revised Sheet No. 10 Cancelling and Superseding Seventy-Eighth Revised Sheet No. 10 Page 1 of 2

SERVICE REGULATIONS Service Agreements	20		
Service AgreementsSupplying and Taking of Service	20		
Supplying and Taking of Service	20	01/04/10	01/04/10
Supplying the Land Bury	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	10/29/12	10/29/12
Rate GS, General Service	31	10/29/12	10/29/12
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34	C/a	ANGELLED
Reserved for Future Use	35		
Reserved for Future Use	36	A	NOV 2 9 2012
Reserved for Future Use	37		
Reserved for Future Use	38	KE	NTUCKY PUBLIC
Reserved for Future Use	39	SER	VICE COMMISSION
Reserved for Future Use	40		
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE	50	04/04/40	01/04/10
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52 53	01/04/10	01/04/10
Rate SSIT, Spark Spread Interruptible Transportation Rate	54	01/04/10 ,	01/04/10
Reserved for Future Use		01/04/10	01/04/10
Rate AS, Pooling Service for Interruptible Transportation	55 56	0170-4710	01/04/10
Reserved for Future Use	57	01/04/10	01/04/10
Rate GTS, Gas Trading Service	58	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	59		
Rate DGS, Distributed Generation Service		01/0代性RTUCH	\1
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		JEFF R. DERO	
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KY.P.S.C. Gas No. 2 Seventy-Eighth Revised Sheet No. 10 Cancelling and Superseding Seventy-Seventh Revised Sheet No. 10 Page 1 of 2

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	09/28/12	09/28/12
Rate GS, General Service	31	09/28/12	09/28/12
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35	1	0481051155
Reserved for Future Use	36		CANCELLED
Reserved for Future Use	37		007 00 0010
Reserved for Future Use	38		OCT 29 2012
Reserved for Future Use	39 40		KENTUCKY PUBLIC
Reserved for Future Use.	41		SERVICE COMMISSION
Reserved for Future Use	42	1	OLIVIOL OCIVINIOCION
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use.	45		0
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIES SCHEDULE			
TRANSPORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52	01/04/10	01/04/10
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	58	OTIOKENTU	CKY 01/04/10
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KY.P.S.C. Gas No. 2 Seventy-Seventh Revised Sheet No. 10 Cancelling and Superseding Seventy-Sixth Revised Sheet No. 10 Page 1 of 2

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation.	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	08/29/12	08/29/12
Rate GS, General Service	31	08/29/12	08/29/12
Reserved for Future Use	32		
Reserved for Future Use	33		CANOCULED
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Reserved for Future Use	37		KENTUCKY PUBLIC
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Reserved for Future Use	40		
Reserved for Future Use	41 42		•
Reserved for Future Use	42		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45	01/04/10	0110-4110
Reserved for Future Use.	46		
Reserved for Future Use.	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service.	51	01/04/10	01/04/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	KENT	UCKY 01/04/10
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KY.P.S.C. Gas No. 2 Seventy-Sixth Revised Sheet No. 10 Cancelling and Superseding Seventy-Fifth Revised Sheet No. 10 Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

SERVICE REGULATIONS Service Agreements 20 01/04/10 01/04/10 Supplying and Taking of Service 21 01/04/10 01/04/10 Customer's Installation 22 01/04/10 01/04/10 Company's Installation 23 01/04/10 01/04/10 Metering 24 01/04/10 01/04/10 Billing and Payment 25 01/04/10 01/04/10 Deposits 26 01/04/10 01/04/10 Application 27 01/04/10 01/04/10 Application 27 01/04/10 01/04/10 Availability of Gas Service 29 01/04/10 01/04/10 FIRM SERVICE TARIFF SCHEDULES 29 01/04/10 01/04/10 Rate RS, Residential Service 30 07/31/12 07/31/12
Supplying and Taking of Service. 21 01/04/10 01/04/10 Customer's Installation. 22 01/04/10 01/04/10 Company's Installation. 23 01/04/10 01/04/10 Metering. 24 01/04/10 01/04/10 Billing and Payment. 25 01/04/10 01/04/10 Deposits. 26 01/04/10 01/04/10 Application. 27 01/04/10 01/04/10 Gas Space Heating Regulations. 28 01/04/10 01/04/10 Availability of Gas Service. 29 01/04/10 01/04/10
Customer's Installation 22 01/04/10 01/04/10 Company's Installation 23 01/04/10 01/04/10 Metering 24 01/04/10 01/04/10 Billing and Payment 25 01/04/10 01/04/10 Deposits 26 01/04/10 01/04/10 Application 27 01/04/10 01/04/10 Gas Space Heating Regulations 28 01/04/10 01/04/10 Availability of Gas Service 29 01/04/10 01/04/10 FIRM SERVICE TARIFF SCHEDULES
Customer's Installation 22 01/04/10 01/04/10 Company's Installation 23 01/04/10 01/04/10 Metering 24 01/04/10 01/04/10 Billing and Payment 25 01/04/10 01/04/10 Deposits 26 01/04/10 01/04/10 Application 27 01/04/10 01/04/10 Gas Space Heating Regulations 28 01/04/10 01/04/10 Availability of Gas Service 29 01/04/10 01/04/10 FIRM SERVICE TARIFF SCHEDULES
Company's Installation 23 01/04/10 01/04/10 Metering 24 01/04/10 01/04/10 Billing and Payment 25 01/04/10 01/04/10 Deposits 26 01/04/10 01/04/10 Application 27 01/04/10 01/04/10 Gas Space Heating Regulations 28 01/04/10 01/04/10 Availability of Gas Service 29 01/04/10 01/04/10 FIRM SERVICE TARIFF SCHEDULES
Metering. 24 01/04/10 01/04/10 Billing and Payment. 25 01/04/10 01/04/10 Deposits. 26 01/04/10 01/04/10 Application. 27 01/04/10 01/04/10 Gas Space Heating Regulations. 28 01/04/10 01/04/10 Availability of Gas Service. 29 01/04/10 01/04/10 FIRM SERVICE TARIFF SCHEDULES
Billing and Payment 25 01/04/10 01/04/10 Deposits 26 01/04/10 01/04/10 Application 27 01/04/10 01/04/10 Gas Space Heating Regulations 28 01/04/10 01/04/10 Availability of Gas Service 29 01/04/10 01/04/10 FIRM SERVICE TARIFF SCHEDULES
Deposits 26 01/04/10 01/04/10 Application 27 01/04/10 01/04/10 Gas Space Heating Regulations 28 01/04/10 01/04/10 Availability of Gas Service 29 01/04/10 01/04/10 FIRM SERVICE TARIFF SCHEDULES
Application
Gas Space Heating Regulations 28 01/04/10 01/04/10 Availability of Gas Service 29 01/04/10 01/04/10 FIRM SERVICE TARIFF SCHEDULES
Availability of Gas Service
Rate GS, General Service
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Rate FRAS, Full Requirements Aggregation Service
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TRANSPORTATION TARIFF SCHEDULE Rate IT. Interruptible Transportation Service
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Reserved for Future Use
Rate SSIT, Spark Spread Interruptible Transportation Rate
Reserved for Future Use
Rate AS, Pooling Service for Interruptible Transportation
Reserved for Future Use. 56
Rate GTS, Gas Trading Service
Rate IMBS, Interruptible Monthly Balancing Service
Rate DGS, Distributed Generation Service
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commis Sunt Kirlly 23, 2012

in Case No. 2012-00313

Issued: July 23, 2012

Issued by Julie Janson, President

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Effective: 1/3,0/37, 2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Seventy-Fifth Revised Sheet No. 10 Cancelling and Superseding Seventy-Fourth Revised Sheet No. 10 Page 1 of 2

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	06/29/12	06/29/12
Rate GS, General Service	31	06/29/12	06/29/12
Reserved for Future Use	32		
Reserved for Future Use	33	I CAN	CELLED
Reserved for Future Use	34		
Reserved for Future Use	35	. JUL	3 1 2012
Reserved for Future Use	36 37		
Reserved for Future Use	38	KENT	JCKY PUBLIC
Reserved for Future Use	39	SERVICE	COMMISSION
Reserved for Future Use	40		
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56	04/04/40	04/04/40
Rate GTS, Gas Trading Service	57	01/04/10 01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58		01/04/10
Rate DG3, Distributed Generation Service	59	01/04KENTUCK	Y 01/04/10
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KY.P.S.C. Gas No. 2 Seventy-Fourth Revised Sheet No. 10 Cancelling and Superseding Seventy-Third Revised Sheet No. 10 Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21 22	01/04/10 01/04/10	01/04/10 01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES	20	05/24/40	05/04/40
Rate RS, Residential Service	30	05/31/12	05/31/12
Rate GS, General Service	31	05/31/12	05/31/12
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		CANOCILED
Reserved for Future Use	35		CANCELLED
Reserved for Future Use	36		
Reserved for Future Use	37		JUN 2 9 2012
Reserved for Future Use	38		3014 2 3 2012
Reserved for Future Use	39		KENTUCKY PUBLIC
Reserved for Future Use	40		SERVICE COMMISSION
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/04/10	01/04/10
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KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

1, 2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued: May 30, 2012

in Case No.2012-00176

Janson, President

Issued by authority of an Order of the Kentucky Public Service Commiss

KY.P.S.C. Gas No. 2 Seventy-Second Revised Sheet No. 10 Cancelling and Superseding Seventy-First Revised Sheet No. 10 Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS	20	04/04/40	04104440
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	03/30/12	03/30/12
Rate GS. General Service	31	03/30/12	03/30/12
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		CANCELLED
Reserved for Future Use	36		CANCELLED
Reserved for Future Use	37		0 4 0040
Reserved for Future Use.	38		MAY 3 1 2012
Reserved for Future Use	39		
Reserved for Future Use.	40		KENTUCKY PUBLIC
	41		SERVICE COMMISSION
Reserved for Future Use	42		
Reserved for Future Use	-		
Reserved for Future Use	43	04/04/40	04/04/40
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/04/10	01/04/10

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission IARIFE BRANCH ch 22, 2012 in Case No.2012-00091

Issued: March 22, 2012

ulle . 10-804 Issued by Julie Janson, President Effective: EMarch 36, 2012

3/30/2012

KY.P.S.C. Gas No. 2 Seventieth Revised Sheet No. 10 Cancelling and Superseding Sixty-Ninth Revised Sheet No. 10 Page 1 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation.	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
	26	01/04/10	01/04/10
Deposits	27	01/04/10	01/04/10
Application	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	02/01/12	02/01/12
Rate GS, General Service	31	02/01/12	02/01/12
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use.	34		
Reserved for Future Use	35		
Reserved for Future Use	36		
Reserved for Future Use	37		1 1
Reserved for Future Use	38		(3 30 12
Reserved for Future Use	39		(3/30/10
Reserved for Future Use	40		
Reserved for Future Use.	41		
Reserved for Future Use	42		
Reserved for Future Use	43		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45	01104110	0110-1110
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48		
Reserved for Future use	49		•
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate Reserved for Future Use	53 54	01/04/10	01/04/10
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/04/10 KENTUCK	Y 91/04/18
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		JEFF R. DERO EXECUTIVE DIR	
		TARIFF BRAN	
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Issued: February 24, 2012

KY.P.S.C. Gas No. 2 Seventy-First Revised Sheet No. 10 Cancelling and Superseding Seventieth Revised Sheet No. 10 Page 1 of 2

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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

	Sheet No.	Billing Effective Date	Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's Installation	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metening	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
Application	27	01/04/10	01/04/10
Gas Space Heating Regulations	28	01/04/10	01/04/10
Availability of Gas Service	29	01/04/10	01/04/10
FIRM SERVICE TARIFF SCHEDULES			
Rate RS, Residential Service	30	03/01/12	03/01/12
Rate GS, General Service	31	03/01/12	03/01/12
Reserved for Future Use	32		
Reserved for Future Use	33		
Reserved for Future Use	34		
Reserved for Future Use	35		
Reserved for Future Use	36		
Reserved for Future Use	37		. 1 -
Reserved for Future Use	38		C3/30/12
Reserved for Future Use	39		0300
Reserved for Future Use	40		C
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43	04.004.40	04104140
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		
Reserved for Future Use	48 49		
Reserved for Future use	49		
TRANSPORTATION TARIFF SCHEDULE Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52	01/04/10	01/04/10
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54	. 0170-4710	01/04/10
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56	01.011.0	0 1/0 1/10
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	9	01/04K12NTUC	
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d by Julie Janson, President

KY.P.S.C. Gas No. 2 Sixty-Ninth Revised Sheet No. 10 Cancelling and Superseding Sixty-Eighth Revised Sheet No. 10 Page 1 of 2

	Shee		Effective Date per Order
SERVICE REGULATIONS			
Service Agreements	20	01/04/10	01/04/10
Supplying and Taking of Service	21	01/04/10	01/04/10
Customer's installation.	22	01/04/10	01/04/10
Company's Installation	23	01/04/10	01/04/10
Metering	24	01/04/10	01/04/10
Billing and Payment	25	01/04/10	01/04/10
Deposits	26	01/04/10	01/04/10
	27	01/04/10	01/04/10
Application	28	01/04/10	01/04/10
Gas Space Heating Regulations	29	01/04/10	01/04/10
FIRM SERVICE TABLES SCHEDIII ES			
FIRM SERVICE TARIFF SCHEDULES Rate RS, Residential Service	30	01/03/12	01/03/12
Rate GS, General Service	31	01/03/12	01/03/12
Reserved for Future Use.	32	01/03/12	01/03/12
Reserved for Future Use	33		•
	34		
Reserved for Future Use			
Reserved for Future Use	35		
Reserved for Future Use	36	•	
Reserved for Future Use	37		
Reserved for Future Use	38		
Reserved for Future Use	39		
Reserved for Future Use	. 40	. ·	
Reserved for Future Use	41		
Reserved for Future Use	42		
Reserved for Future Use	43.		
Rate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
Reserved for Future Use	45		
Reserved for Future Use	46		
Reserved for Future Use	47		0 0 1 17
Reserved for Future Use	48		(2)1112
Reserved for Future use	49		C 11
TRANSPORTATION TARIFF SCHEDULE			
Rate IT, Interruptible Transportation Service	50	01/04/10	01/04/10
Rate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
Reserved for Future Use	52		
Rate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
Reserved for Future Use	54		
Rate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
Reserved for Future Use	56		
Rate GTS, Gas Trading Service	57	01/04/10	01/04/10
Rate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service	59	01/04/10	01/04/10
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KY.P.S.C. Gas No. 2 Sixty-Eighth Revised Sheet No. 10 Cancelling and Superseding Sixty-Seventh Revised Sheet No. 10 Page 1 of 2

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	Sheet No.	Billing Effective Date	Effective Date per Order
ERVICE REGULATIONS	-00	04/04/40	04104440
ervice Agreements	20	01/04/10	01/04/10
upplying and Taking of Service	21	01/04/10	01/04/10
customer's Installation	22	01/04/10	01/04/10
company's Installation	23	01/04/10	01/04/10
letering	24	01/04/10	01/04/10
illing and Payment	25	01/04/10	01/04/10
eposits	26	01/04/10	01/04/10
pplication	27	01/04/10	01/04/10
as Space Heating Regulations	28	01/04/10	01/04/10
vailability of Gas Service	29	01/04/10	01/04/10
IRM SERVICE TARIFF SCHEDULES ate RS, Residential Service	an .	40104144	40/04/44
	30 31	12/01/11 12/01/11	12/01/11 12/01/11
ate GS, General Service		12/01/11	12/01/11
eserved for Future Useeserved for Future Use	32 33		•
eserved for Future Use	34		
eserved for Future Use	3 4 35		
eserved for Future Use.	36		
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eserved for Future Use.	3B		
eserved for Future Use.	39		01312
eserved for Future Use	40		C1121.
eserved for Future Use	41		
eserved for Future Use	42		
eserved for Future Use	43		
ate FRAS, Full Requirements Aggregation Service	44	01/04/10	01/04/10
eserved for Future Use	45		0 170 11 10
eserved for Future Use	46		
eserved for Future Use	47		
eserved for Future Use	48		
eserved for Future use	49		
RANSPORTATION TARIFF SCHEDULE			
ate IT, Interruptible Transportation Service	50	01/04/10	. 01/04/10
ate FT-L, Firm Transportation Service	51	01/04/10	01/04/10
eserved for Future Use	52		
ate SSIT, Spark Spread Interruptible Transportation Rate	53	01/04/10	01/04/10
eserved for Future Use	54		
ate AS, Pooling Service for Interruptible Transportation	55	01/04/10	01/04/10
eserved for Future Use	56		
ate GTS, Gas Trading Service	. 57	01/04/10	01/04/10
ate IMBS, Interruptible Monthly Balancing Service	58	01/04/10	01/04/10
ate DGS, Distributed Generation Service	59	01/04/10	01/04/10
		KENTI PUBLIC SERVIC	
		JEFF R. D EXECUTIVE	
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KY.P.S.C. Gas No. 2 Seventy-Ninth Revised Sheet No. 10 Cancelling and Superseding Seventy-Eighth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

Billing EffectiveDate	Effective Date per Order
01/04/10 01/04/10 07/31/12	01/04/10 01/04/10 07/31/12
01/04/10	01/04/10 08/29/12
01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 ANCELLED NOV 2 9 2012 ENTUCKY PUBLIC VICE COMMISSION
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JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

integtober 26, Issued by authority of an Order of the Kentucky Public Service Computer of 2012 in Case No. 2012-00459

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Issued: October 26, 2012

Janson, President

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective Date	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	01/04/10 01/04/10 07/31/12	01/04/10 01/04/10 07/31/12
Reserved for Future Use.	64 65 66 67 68 69		
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause Reserved for Future Use	70 71 72 73 74 75	01/04/10	01/04/10
Reserved for Future Use	76 77 78 79	08/29/12	08/29/12
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service. Local Franchise Fee. Curtailment Plan. Rate MPS, Meter Pulse Service. Reserved for Future Use.	80 81 82 83 84 85 86 87 88 89	00	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
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TARIFF BRANCH

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Issued: September, 19 2012

ssued by Julie Janson, President

Effective: 9/28/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63 64 65 66 67 68 69	01/04/10 01/04/10 07/31/12	01/04/10 01/04/10 07/31/12
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause	70 71 72 73 74 75 76 77 78	01/04/10	01/04/10 08/29/12
MISCELLANEOUS Bad Check Charge	80 81 82 83 84 85 86 87 88	SE	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10 P 2 8 2012 TUCKY PUBLIC DE COMMISSION

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PUBLIC SERVICE COMMISSION

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TARIFF BRANCH

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KY.P.S.C. Gas No. 2 Seventy-Sixth Revised Sheet No. 10 Cancelling and Superseding Seventy-Fifth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective Date	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	01/04/10 01/04/10 07/31/12	01/04/10 01/04/10 07/31/12
Reserved for Future Use.	64 65 66 67 68 69		
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause	70 71 72 73 74 75	01/04/10	01/04/10
Reserved for Future Use	76 77 78 79	05/31/12	05/31/12
MISCELLANEOUS Bad Check Charge. Charge for Reconnection of Service. Local Franchise Fee. Curtailment Plan. Rate MPS, Meter Pulse Service. Reserved for Future Use. Reserved for Future Use. Reserved for Future Use.	80 81 82 83 84 85 86	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
Reserved for Future Use	88 89	AU	NCELLED G 2 9 2012 TUCKY PUBLIC DE COMMISSION

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TARIFF BRANCH

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ent Kirtley23, 2012

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KY.P.S.C. Gas No. 2 Seventy-Fifth Revised Sheet No. 10 Cancelling and Superseding Seventy-Fourth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63 64 65 66 67 68 69	JUL	01/04/10 01/04/10 05/01/12 CELLED 3 1 2012 CKY PUBLIC COMMISSION
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause Reserved for Future Use Rider GCAT, Gas Cost Adjustment Transition Rider Reserved for Future Use Reserved for Future Use Reserved for Future Use	70 71 72 73 74 75 76 77 78 79	01/04/10 05/31/12	01/04/10
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee Curtailment Plan Rate MPS, Meter Pulse Service Reserved for Future Use	80 81 82 83 84 85 86 87 88	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10

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> > TARIFF BRANCH

Issued by authority of an Order of the Kentucky Public Service Commis Sunt Kirlley 28, 2012

in Case No.2012-00237

Issued: June 28, 2012

Issued by Julie Janson, President

6/29/2012 PURSUANT TO 807 KAR 9:011 SECTION 9 (1)

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KY.P.S.C. Gas No. 2 Seventy-Fourth Revised Sheet No. 10 Cancelling and Superseding Seventy-Third Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective Date	Effective Date per Order
RIDERS			
Rider X, Main Extension Policy	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate	61 62	01/04/10 05/01/12	01/04/10 05/01/12
Reserved for Future Use	63	03/01/12	05/01/12
	64		
Reserved for Future Use	65		
Reserved for Future Use	66		
Reserved for Future Use	67		
Reserved for Future Use	68		
Reserved for Future Use	69		
GAS COST RECOVERY RIDERS	70	04/04/40	04/04/40
Gas Cost Adjustment Clause	70 71	01/04/10	01/04/10
Reserved for Future Use	71		
Reserved for Future Use	73		
Reserved for Future Use.	74		
Reserved for Future Use	75		
Reserved for Future Use	76		
Rider GCAT, Gas Cost Adjustment Transition Rider	77	05/31/12	05/31/12
Reserved for Future Use	78		
Reserved for Future Use	79		
MISCELLANEOUS			
Bad Check Charge	80	01/04/10	01/04/10
Charge for Reconnection of Service	81	01/04/10	01/04/10
Local Franchise Fee	82	01/04/10	01/04/10
Curtailment Plan	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service	84	01/04/10	01/04/10
Reserved for Future Use	85		
Reserved for Future Use	86		
Reserved for Future Use	87		
Reserved for Future Use	88		
Reserved for Future Use	89		CANCELL

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KENTUCKY PUBLIC SERVICE COMMISSION

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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

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in Case No.2012-00176

Issued: May 30, 2012

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KY.P.S.C. Gas No. 2 Seventy-Second Revised Sheet No. 10 Cancelling and Superseding Seventy-First Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing EffectiveDate	Effective Date per Order
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	01/04/10 01/04/10 09/30/11	01/04/10 01/04/10 09/30/11
Reserved for Future Use. Reserved for Future Use.	64 65 66 67 68 69		
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause Reserved for Future Use Reserved for Future Use Reserved for Future Use Reserved for Future Use	70 71 72 73 74	01/04/10	01/04/10
Reserved for Future Use	75 76 77 78 79	03/01/12	03/01/12
MISCELLANEOUS Bad Check Charge Charge for Reconnection of Service Local Franchise Fee Curtailment Plan Rate MPS, Meter Pulse Service Reserved for Future Use Reserved for Future Use	80 81 82 83 84 85	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10
Reserved for Future Use	87 88 89	K	MAY 3 1 2012 ENTUCKY PUBLIC EVICE COMMISSION

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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

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2012 in Case No.2012-00091

Issued: March 22, 2012

Issued by Julie Janson, President

Effective: EMERGH 36, 2012

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KY.P.S.C. Gas No. 2 Seventieth Revised Sheet No. 10 Cancelling and Superseding Sixty-Ninth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order	
RIDERS Rider X, Main Extension Policy Rider DSM, Demand Side Management Cost Recovery Program Rider DSMR, Demand Side Management Rate Reserved for Future Use	60 61 62 63	01/04/10 01/04/10 09/30/11	01/04/10 01/04/10 09/30/11	
Reserved for Future Use	64 65 66 67 68 69			
GAS COST RECOVERY RIDERS Gas Cost Adjustment Clause	70 71 72 73 74 75 76	01/04/10	01/04/10	
Rider GCAT, Gas Cost Adjustment Transition Rider	77 78 79	12/01/11	12/01/11	
MISCELLANEOUS Bad Check Charge. Charge for Reconnection of Service. Local Franchise Fee. Curtailment Plan Rate MPS, Meter Pulse Service. Reserved for Future Use Reserved for Future Use Reserved for Future Use Reserved for Future Use	80 81 82 83 84 85 86	01/04/10 01/04/10 01/04/10 01/04/10	01/04/10 01/04/10 01/04/10 01/04/10 01/04/10	
Reserved for Future Use	88 89		C3 30 1	2

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PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

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Issued: January 24, 2012

Issued by Julie Janson, President

Effective 2/1/2012, 2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Seventy-First Revised Sheet No. 10 Cancelling and Superseding Seventieth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order	
RIDERS				
Rider X, Main Extension Policy	60	01/04/10	01/04/10	
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10	•
Rider DSMR, Demand Side Management Rate	62	09/30/11	09/30/11	
Reserved for Future Use	63			
Reserved for Future Use	64			
Reserved for Future Use	65			
Reserved for Future Use	66			
Reserved for Future Use	67			
Reserved for Future Use	68			t.
Reserved for Future Use	69			
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70	01/04/10	01/04/10	
Reserved for Future Use	71			
Reserved for Future Use	72			
Reserved for Future Use	73			
Reserved for Future Use	74			
Reserved for Future Use	75			
Reserved for Future Use	76			
Rider GCAT, Gas Cost Adjustment Transition Rider	77	03/01/12	03/01/12	
Reserved for Future Use	78			
Reserved for Future Use	79			
MISCELLANEOUS		i .		
Bad Check Charge	80	01/04/10	01/04/10	
Charge for Reconnection of Service	81	01/04/10	01/04/10	
Local Franchise Fee	82	01/04/10	01/04/10	
Curtailment Plan	83	01/04/10	01/04/10	
Rate MPS, Meter Pulse Service.	84	01/04/10	01/04/10	
Reserved for Future Use	85	01/04/10	01/04/10	
Reserved for Future Use	86			
Reserved for Future Use	87	,		1
Reserved for Future Use.	88		12/30	10
Reserved for Future Use	89		03/30	

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JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

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Issued: February 24, 2012

KY.P.S.C. Gas No. 2 Sixty-Ninth Revised Sheet No. 10 Cancelling and Superseding Sixty-Eighth Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	Sheet No.	Billing Effective <u>Date</u>	Effective Date per Order	
RIDERS				
Rider X, Main Extension Policy	60	01/04/10	01/04/10	
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10	
Rider DSMR, Demand Side Management Rate	62	09/30/11	09/30/11	
Reserved for Future Use	63			
Reserved for Future Use	64			
Reserved for Future Use	65			
Reserved for Future Use.	66			
Reserved for Future Use	. 67			
Reserved for Future Use	68			
Reserved for Future Use	69			
GAS COST RECOVERY RIDERS				
Gas Cost Adjustment Clause	70 -	01/04/10	01/04/10	
Reserved for Future Use	71			
Reserved for Future Use	72			
Reserved for Future Use	73			
Reserved for Future Use	74			
Reserved for Future Use	75			
Reserved for Future Use	76			
Rider GCAT, Gas Cost Adjustment Transition Rider	77	12/01/11	12/01/11	
Reserved for Future Use	78			
Reserved for Future Use	79			
MINOR! LANGOIG				
MISCELLANEOUS But Charles Charles	20	01/04/10	01/04/10	
Bad Check ChargeCharge for Reconnection of Service	80 81	01/04/10	01/04/10	
Local Franchise Fee	82	01/04/10	01/04/10	
	83	01/04/10	01/04/10	
Curtailment Plan	84	01/04/10	01/04/10	
Rate MPS, Meter Pulse Service	85	01/04/10	01/04/10	
Reserved for Future Use	86			
Reserved for Future Use	87			
Reserved for Future Use	88		1	
Reserved for Future Use	89		00	1 1
Reserved for Future Use	09		(12)	
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KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

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2011 in Case No. 2011-00508

Issued: December 21, 2011

Issued by Julie Janson, President

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Effective: 1/3/20

KY.P.S.C. Gas No. 2 Sixty-Eighth Revised Sheet No. 10 Cancelling and Superseding Sixty-Seventh Revised Sheet No. 10 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

		Sheet No.	Billing Effective	Effective Date per Order
RIDERS				
Rider X, Main Extension Policy		60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Progr	ram	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate		62	09/30/11	09/30/11
Reserved for Future Use		63		
Reserved for Future Use		64		
Reserved for Future Use.		65		
Reserved for Future Use		66		
Reserved for Future Use		67		
Reserved for Future Use		68		
Reserved for Future Use		69	. •	
GAS COST RECOVERY RIDERS		70	01/04/10	04/04/40
Gas Cost Adjustment Clause		70 71	01/04/10	01/04/10
Reserved for Future Use				•
Reserved for Future Use		72 73		
Reserved for Future Use				
Reserved for Future Use		74 75		
Reserved for Future Use				
Reserved for Future Use	****	76	40/04/44	4010444
Rider GCAT, Gas Cost Adjustment Transition Rider		77	12/01/11	12/01/11
Reserved for Future Use		78	**.	•
Reserved for Future Use		79.	•	
MISCELLANEOUS			•	
Bad Check Charge	• • • •	80	01/04/10	01/04/10
Charge for Reconnection of Service	****	81	01/04/10	01/04/10
Local Franchise Fee		82	01/04/10	01/04/10
Curtailment Plan		83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service	••••	84	01/04/10	01/04/10
Reserved for Future Use		85		
Reserved for Future Use		86		
Reserved for Future Use.		87		
Reserved for Future Use		88		101
Reserved for Future Use.		89		C 11317
				(110116

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued by authority of an Order of the Kentucky Public Service Commission

2011 in Case No. 2011-00446

Issued: November 29, 2011

sued by Julie Janson, President

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Effective:

72/7/2011

KY.P.S.C. Gas No. 2 Seventy-Fourth Revised Sheet No. 30 Cancelling and Superseding Seventy-Third Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Delivery Gas Cost Rate **Adjustment Total Rate** Plus a commodity Charge for

all CCF at \$0.37213 \$0.4437 Equals \$0.81583 plus

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law. KENTUCKY

JEFF R. DEROUEN Issued by authority of an Order of the Kentucky Public Service Commission detect October 12 in Case No. 2012-00459

Issued: October 26, 2012

PUBLIC SERVICE COMMISSION

er 29, 2012

10/29/2012

KY.P.S.C. Gas No. 2 Seventy-Third Revised Sheet No. 30 Cancelling and Superseding Seventy-Second Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Delivery Rate Gas Cost

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0.4201

Equals

\$0.79223

CANCELLED

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Case No. 2012-00412

Issued: September 19, 2012

Commission

L W. 10 128, 2012

EFFECTIVE

PUBLIC SERVICE COMMISSION

9/28/2012

KY.P.S.C. Gas No. 2 Seventy-Second Revised Sheet No. 30 Cancelling and Superseding Seventy-First Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Plus a commodity Charge for

all CCF at

\$16.00

SEP 2 8 2012

KENTUCKY PUBLIC

SERVICE COMMISSION

 Delivery
 Gas Cost
 Total Rate

 \$0.37213
 plus
 \$0.4525
 Equals
 \$0.82463

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

KENTIJCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN

Issued by authority of an Order of the Kentucky Public Service Commission dated August 21, 2012 in Case No. 2012.

O0363

Issued: August 21, 2012

sued by Julie Janson, President

ust 29, 2012

8/29/201:2

KY.P.S.C. Gas No. 2 Seventy-First Revised Sheet No. 30 Cancelling and Superseding Seventieth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

CANCELLED

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

Delivery Gas Cost
Rate Adjustmen

Adjustment Total Rate

Plus a commodity Charge for

all CCF at \$0.37213

plus

\$0.4468

Equals

\$0.81893

AUG 2 9 2012

KENTUCKY PUBLIC

SERVICE COMMISSION

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the

Kentucky Public Service Commission, as provided by law.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2012, jp.Case No. 2012-003

Issued: July 23, 2012

sayed by Julie Janson, President

EEEECTIVE

7/31/2012

KY.P.S.C. Gas No. 2 Seventieth Revised Sheet No. 30 Cancelling and Superseding Sixty-Ninth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

JUL 3 1 2012

Delivery Gas Cost Adjustment Total Rate Rate Plus a commodity Charge for \$0.80893 all CCF at \$0.37213 plus \$0.4368 Equals

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 25/XECQ Trivease Recognize-00237

Issued: June 28, 2012

Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

TARIFF BRANCH

19, 2012

6/29/2012

KY.P.S.C. Gas No. 2 Sixty-Ninth Revised Sheet No. 30 Cancelling and Superseding Sixty-Eighth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

JUN 2 9 2012

KENTUCKY PUBLIC SERVICE COMMISSION

Delivery Rate Gas Cost Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0.4333

Equals

\$0.80543

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30 কুইটি বুঁ দু বিষ্ণু স্থান হৈছিল।

Issued: May 30, 2012

JE 8. 104.801

sued by Julie Janson, President

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Brent Kirtley

5/31/2012

KENTUCKY
PUBLIC SERVICE COMMISSION

KY.P.S.C. Gas No. 2 Sixty-Seventh Revised Sheet No. 30 Cancelling and Superseding Sixty-Sixth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. CANCELLED

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

Delivery Rate

Gas Cost

Adjustment

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0.3661

Equals

\$0.73823

MAY 3 1 2012

POSE COMMISSION

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 22-2915 errors. 2012-00091

KENTUCKY PUBLIC SERVICE COMMISSION

EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued: March 22, 2012

Issued by Julie Janson, President

30, 2012

3/30/2012

KY.P.S.C. Gas No. 2 Sixty-Fifth Revised Sheet No. 30 Cancelling and Superseding Sixty-Fourth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

13/30/12

Delivery Rate

Gas Cost

Total Rate

Plus a commodity Charge for

all CCF at

\$0.37213

plus

\$0.4818

Adjustment

Equals

\$0.85393

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

> KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

Issued by authority of an Order of the Kentucky Public Service Commission dated Jarux 12何见常见到12-00015

TARIFF BRANCH

Issued: January 24, 2012

Effect Sunt

Issued by Julie Janson, President

KY.P.S.C. Gas No. 2 Sixty-Sixth Revised Sheet No. 30 Cancelling and Superseding Sixty-Fifth Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

KENTUCKY

sued by authority of an Order of the Kentucky Public Service Commissi<mark>on d</mark>

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission date of February 24 2012 Part Case No. 2012-00048

Issued: February 24, 2012

EFFECTIVE

3/1/2012

Issued by Julie Janson, President Pursuant to 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Sixty-Fourth Revised Sheet No. 30 Cancelling and Superseding Sixty-Third Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

Delivery Rate Gas Cost Adjustment

\$0.5302

Total Rate

Plus a commodity Charge for all CCF at

\$0.37213

plus

Equals

\$0.90233

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December

Issued: December 21, 2011

Julie S. Jorson

PUBLIC SERVICE COMMISSION

EXECUTIVE DIRECTOR

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Sunt Kirtley

1/3/2012

KY.P.S.C. Gas No. 2 Sixty-Third Revised Sheet No. 30 Cancelling and Superseding Sixty-Second Revised Sheet No. 30 Page 1 of 1

RATE RS RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

13/12

Delivery Rate

Gas Cost Adjustment

Total Rate

Plus a commodity Charge for all CCF at

\$0.37213

plus

\$0.5298

Equals

\$0.90193

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

ATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November

Issued: November 29, 2011

ssued by Julie Janson, President

KENTUCKY

Effective:

12/1/2011

KY.P.S.C. Gas No. 2 Seventy-Fourth Revised Sheet No. 31 Cancelling and Superseding Seventy-Third Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

NOV 2 9 2012
KENTUCKY PUBLIC ERVICE COMMISSION

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations current Entrack as filed with the PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTORS

Issued by authority of an Order of the Kentucky Public Service Commission No. 2012-00459

Issued: October 26, 2012

ed by Julie Jamson, President

Gunt Kullinger 29, 2012

TARIFF BRANCH

10/29/2012

KY.P.S.C. Gas No. 2 Seventy-Third Revised Sheet No. 31 Cancelling and Superseding Seventy-Second Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

all CCF at

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

SERVICE COMMISSION

Gas Cost Delivery Rate Adjustment **Total Rate** Plus a Commodity Charge for \$0.20530 Plus \$0.4201 **Equals** \$0.6254

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying Kentucky Public Service Commission, and to Company's Service Regulations Kentucky Public Service Commission as provided by law. JEFF R. DEROUEN

Issued by authority of an Order of the Kentucky Public Service Commission dated No. 2012-00412

Issued: September 19, 2012

ued by Julie Janson, President

28, 2012

9/28/2012

KY.P.S.C. Gas No. 2 Seventy-Second Revised Sheet No. 31 Cancelling and Superseding Seventy-First Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

all CCF at

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

Plus a Commodity Charge for

\$47.50

CANCELLED

SEP 2 8 2012

KENTUCKY PUBLIC SERVICE COMMISSION

 Delivery
 Gas Cost

 Rate
 Adjustment
 Total Rate

 \$0.20530
 Plus
 \$0.4525
 Equals
 \$0.6578

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying therete, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently as filed with the PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Coramission date: August 2012-00363

Issued: August 21, 2012

Issued by Julie Janson, President

Sunt Kalley 129, 2012

8/29/2012

JEFF R. DEROUEN

KY.P.S.C. Gas No. 2 Seventy-First Revised Sheet No. 31 Cancelling and Superseding Seventieth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

CANCELLED AUG 2 9 2012 KENTUCKY PUBLIC SERVICE COMMISSION

Delivery Gas Cost Rate **Adjustment Total Rate** Plus a Commodity Charge for all CCF at \$0.20530 Plus \$0.4468 Equals \$0.6521

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the Kentucky Public Service Commission, and to Company's Service Regulations currents in The Company's filed with the PUBLIC SERVICE COMMISSION Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated 941 23 25 27 PCase No. 2012-00313

issued: July 23, 2012

44 31, 2012

7/31/2012

JEFF R. DEROUEN

TARIFF BRANCH

KY.P.S.C. Gas No. 2 Seventieth Revised Sheet No. 31 Cancelling and Superseding Sixty-Ninth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

JUL 3 1 2012 YISE COMMISSION

Delivery **Gas Cost** Rate Adjustment **Total Rate** Plus a Commodity Charge for all CCF at \$0.20530 \$0.4368 Equals \$0.6421

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS	
The supplying of, and billing for, service and all conditions applying	g thereto, are subject to the jurisdiction of the
Kentucky Public Service Commission, and to Company's Service F	egulations currently in effect as filed with the
Kentucky Public Service Commission as provided by law.	PUBLIC SERVICE COMMISSION
Issued by authority of an Order of the Kentucky Public Service Co	mmission data ETT B DEROVEN ase No.
2012-00231	TARIFF BRANCH
Issued: June 28, 2012	D 1 1/19 29, 2012

Issued by Julie Janson, President

6/29/2012

KY.P.S.C. Gas No. 2 Sixty-Ninth Revised Sheet No. 31 Cancelling and Superseding Sixty-Eighth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

SERVICE COMMISSION

Delivery Gas Cost **Total Rate** Rate Adjustment Plus a Commodity Charge for all CCF at \$0.20530 Plus \$0.4333 Equals \$0.6386 CANCELLED Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 52, Rider DSMR, Demand Side Management Rate for non-residential service JUN 29 2012 KENTUCKY PUBLIC

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

The "Customer Charge" shown above shall be the minimum amount billed per month.

SERVICE REGULATIONS The supplying of, and billing for, service and all conditions apply	ing thereto, are subject to the jurisdiction of the
Kentucky Public Service Commission, and to Company's Service Kentucky Public Service Commission as provided by law.	PUBLIC SERVICE COMMISSION
Issued by authority of an Order of the Kentucky Public Service C 2012-00176	Commission date R. R. P. D. P. D. P.
Issued: May 30, 2012	Effi Brent Kirtley
issued by salls sallson, the	EFFECTIVE 5/31/2012 PURSUANT TO 807 KAR 5:011 SECTIC)N 9 (1)

KY.P.S.C. Gas No. 2 Sixty-Seventh Revised Sheet No. 31 Cancelling and Superseding Sixty-Sixth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

CANCELLED MAY 3 1 2012

KENTUCKY PUBLIC SERVICE COMMISSION

Delivery Rate

Gas Cost Adjustment

Total Rate

Plus a Commodity Charge for

all CCF at

\$0.20530

\$0.3661

Equals

\$0.5714

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law. KENTUCKY

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated March 28 28 28 18 No. 2012-00091 EXECUTIVE DIRECTOR

Issued: March 22, 2012

d by Julie Janson, President

TARIFF BRANCH

3/30/2012

KY.P.S.C. Gas No. 2 Sixty-Fifth Revised Sheet No. 31 Cancelling and Superseding Sixty-Fourth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

Delivery **Gas Cost** Total Rate Adjustment Rate Plus a Commodity Charge for all CCF at \$0.20530 \$0.6871 \$0,4818 Equals

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service 03/30/12

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations current KENTICKA'S filed with the PUBLIC SERVICE COMMISSION Kentucky Public Service Commission as provided by law. JEFF R. DEROUEN

Issued by Julie Janson, President

Issued by authority of an Order of the Kentucky Public Service Commission dates Clark and IRECTOR in Case No. 2012-00015

Issued: January 24, 2012

2/1/2012

KY.P.S.C. Gas No. 2 Sixty-Sixth Revised Sheet No. 31 Cancelling and Superseding Sixty-Fifth Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to nonmetered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

Delivery Gas Cost **Total Rate** Rate Adjustment

Plus a Commodity Charge for all CCF at

\$0,20530

Plus

\$0.4199 **Equals** \$0,6252

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service C3/30/12

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently of the Service Regulations currently of Kentucky Public Service Commission as provided by law. JEFF R. DEROUEN

issued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2012 in Case

No. 2012-00048

Issued: February 24, 2012

son, President

EXECUTIVE DIRECTOR

3/1/2012

KY.P.S.C. Gas No. 2 Sixty-Fourth Revised Sheet No. 31 Cancelling and Superseding Sixty-Third Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

C2/1/12

SERVICE REGULATION	S
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The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Rejulations currently in anect, as nied with the KENTUCKY Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated BEEF RODEROUSE Case
No. 2011-00508

Issued: December 21, 2011

Issued by Julie Janson, Preside

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2012

EFFECTIVE

1/3/2012

KY.P.S.C. Gas No. 2 Sixty-Third Revised Sheet No. 31 Cancelling and Superseding Sixty-Second Revised Sheet No. 31 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows: All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

\$47.50

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on: Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service C13/12

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Resulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated No. 2011-00446

Issued: November 29, 2011

Issued by Julie Jamson, President

TARIFF BRANCH

Rent Kirtley 1, 2011

EFFECTIVE

12/1/2011

Ky.P.S.C. Gas No. 2 Second Revised Sheet No. 58 Cancelling and Superseding First Revised Sheet No. 58 Page 1 of 3

RATE IMBS

INTERRUPTIBLE MONTHLY BALANCING SERVICE

AVAILABILITY

Interruptible monthly gas balancing service available (1) to customers receiving service under Rate FT-L, Rate IT and special contract interruptible transportation agreements who are acting as their own pool operator for supply management purposes, and (2) to pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage their gas supplies on their behalf, and as a part of an aggregated customer pool. For purposes of this tariff, a pool operator shall aggregate the requirements of all of its pools' member customers and thereafter such aggregated pool shall be treated as a single customer for supply management purposes.

CHARACTER OF SERVICE

The service provided under this tariff is a "reasonable efforts," interruptible, gas balancing service that requires a general obligation by the pool operator to balance daily pool usage with pool deliveries into the Company's city-gate stations. It further provides that no daily imbalance charges or penalties will be levied on the pool operators, except when operational flow orders (OFO) have been issued. However, pool operators are under an ongoing obligation to work with the Company in a good faith manner to respond to both formal and informal system management requests, and to strive to maintain relatively close daily balances and additionally closely track their daily loads throughout the month. For purposes of this tariff an OFO is as defined in Rate FRAS, Sheet No. 44. OFO's will be issued on an ongoing basis for pool operators who disregard their obligation to provide gas supplies in quantities that reasonably match their daily loads. OFO's shall be issued for operational reasons only. In the event a pool operator violates this tariff or the aggregation agreement, the Company may assess such a violator for all direct incremental gas supply, capacity, or storage or penalty costs incurred due to the violation. In addition, if the violations are part of a pattern of non compliance, or of a magnitude that merits additional action be taken, the Company may take steps to suspend or permanently remove a pool operator from participation upon notice. The Company shall have the right to limit or terminate the availability of this service to pool operators quilty of excessive abuse of the system; i.e., engaging in extreme and/or continued violations of the tariff terms and conditions including this general balancing requirement. For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool(s).

SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must, with the agreement of their supplier, select a monthly imbalance carry over tolerance level from the following options:

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN

EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued by authority of an Order of the Kentucky Public Service Commission dated December 29, 2009 in Case No. 2009-00202.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Effective: September 30, 2010

Issued: September 29, 2010

Issued by Julie Janson, Presider

Ky.P.S.C. Gas No. 2 Second Revised Sheet No. 58 Cancelling and Superseding First Revised Sheet No. 58 Page 2 of 3

C2/1/12

SERVICE DESCRIPTION (Contd.)

	Allowed Seasonal Monthly Over-Run			
	Allowed Monthly Under-Run %	May Through November %	December Through April %	Charge on All Throughput
Option 1	0	5	7	\$0.015 per Mcf
Option 2	0	6	8	\$0.020 per Mcf
Option 3	0	8	10	\$0.025 per Mcf

Pool operators who select one or more of the balancing services contemplated under this Rate IMBS shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level selected. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued.

On days when OFO's have been issued, pool operators are required to operate on a "gas-in equals gas-out" basis. Any net imbalances on these OFO days may result in unauthorized overrun/underrun charges, or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Charges for Unauthorized Deliveries" provision of Rate IT, Interruptible Transportation Service. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer opportunities and related electronic bulletin board (EBB) services. Daily imbalance trades/transfer made through the Company's EBB must be completed within four (4) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be made within four (4) business days after the end of the month. The pool or pool operator receiving gas that has been traded or transferred will be billed a fee in accordance with Rate GTS for each transaction.

NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of:

- a) actual deliveries,
- b) plus or minus imbalance trades,
- c) plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
- d) plus monthly imbalance carryover,
- e) minus actual metered usage on an aggregated pool basis, as adjusted for unaccounted for losses.

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the burner tip equivalent total aggregated pool deliveries for the month.

•		
Pool operators receiving following charges:	balancing services under t	his rate schedule shall be subject to the KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
		TARIFF BRANCH
		Bunt Kirtley
Issued by authority of an Order of	the Kentucky Public Service	Commission dated December 29, 2009 in
Case No. 2009-00202.		9/30/2010
locued: September 20, 2010	ulie >. 10-80	PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Fifective: September 30, 2010

Issued by Julie Janson, President

Kv.P.S.C. Gas No. 2 Second Revised Sheet No. 58 Cancelling and Superseding First Revised Sheet No. 58 Page 3 of 3

NET MONTHLY BILL (Contd.)

- (1) Unauthorized overrun/underrun charges as described above and resulting from pool operator's failure to comply with daily operational flow orders except as provided above.
- End of month "cash-out" charges for volumes over/under-delivered outside of pool operator's selected option tolerance levels, as follows:

DEFINITIONS

- (a) Over-deliveries are defined as monthly deliveries into the Company's city-gate stations, plus the prior month's carryover volumes that exceed the pool's aggregated metered usage for the month as adjusted for shrinkage back to the city-gate, and as adjusted for the pool's elected monthly carry over tolerance percentage. Over-deliveries beyond the pool's elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in Inside F.E.R.C. Natural Gas Report, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Onshore Louisiana Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city-gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip.
- (b) Under-deliveries are defined as monthly deliveries into the Company's city-gate stations, plus the prior month's carryover volumes, that are less than the pool's aggregated metered usage for the month, as adjusted for shrinkage back to the citygate. Under deliveries shall be cashed out at the first of the month index published in Inside F.E.R.C. Natural Gas Report, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Onshore Louisiana Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city-gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DERCUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

Issued by authority of an Order of the Kentucky Public Service Commission dated December 29, 2009 in Case No. 2009-00202.

9/30/2010

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Effective: September 30, 2010

Issued: September 29, 2010

Issued by Julie Janson, President

KY.P.S.C. Gas No. 2 Ninth Revised Sheet No. 62 Cancels and Supersedes Eighth Revised Sheet No. 62 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is (\$0.053372) per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.



Issued by authority of an Order by the Kentucky Public Service Commission dated in Case No.2011NENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE
TARIFF BRANCH
Bunk Kindley

EFFECTIVE

5/1/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Eighth Revised Sheet No. 62 Cancels and Supersedes Seventh Revised Sheet No. 62 Page 1 of 1

RIDER DSMR

DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.016509 per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

CANCELLED

MAY 0 1 2012

KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission dated KENTUCKY2011 in Case No. 2011-00109.

Issued: September 29, 2011

Issued by Julie Janson, President

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
Effective: September 30, 2011

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9/30/2011

KY.P.S.C. Gas No. 2 Twenty-Fifth Revised Sheet No. 77 Cancelling and Superseding Twenty-Fourth Revised Sheet No. 77 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L. in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$ (0.0157) per 100 cubic feet. This rate shall be in effect during the month of September 2012 through November 2012 and shall be updated quarterly, concurrent with the Company's GCA fillings.

NOV 2 9 2012
PENTUCKY PUBLIC SERVICE COMMISSION

ssued by authority of an Orde No. 2012-00363	r of the Kentucky Public Service Commiss	sion dated AMENTYCKY12 in Case PUBLIC SERVICE COMMISSION
10. 2012-0000		JEFF R. DEROUEN EXECUTIVE DIRECTOR
ssued: August 21, 2012	Issued by Julie Janson, President	Effective: TARNIGUER, 290;12012 Bunt Kirtley
	<u></u>	EFFECTIVE
		8/29/201;2 PURSUANT TO 807 KAR 5:U11 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Twenty-Fourth Revised Sheet No. 77 Cancelling and Superseding Twenty-Third Revised Sheet No. 77 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$(0.0285) per 100 cubic feet. This rate shall be in effect during the month of June 2012 through August 2012 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED

AUG 2 9 2012

KENTUCKY PUBLIC SERVICE COMMISSION

No. 2012-00176	er of the Kentucky Public Service Commiss	PUBLIC SERVICE COMMISSION
Issued: May 30, 2012	Issued by Julie Janson, President	JEFF R. DERCUE:N EXECUTIVE DIRESTOR12 TARIFF BRANCH Bunt Kirlly
	issued by Julie Jalison, Flesia sht	EFFECTIVE 5/31/201/2 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Twenty-Third Revised Sheet No. 77 Cancelling and Superseding Twenty-Second Revised Sheet No. 77 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$(0.0134) per 100 cubic feet. This rate shall be in effect during the month of March 2012 through May 2012 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED

MAY 3 1 2012

KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service C		KENTUCKY signulated Betryaot260901935ION
Case No. 2012-00048		JEFF R. DEROUEN EXECUTIVE DIRECTOR
Issued: February 24, 2012	Julie S. Jorson	Effection TARKER BRANGE 2
	Issued by Julie Janson, President	EFFECTIVE 3/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KY.P.S.C. Gas No. 2 Twenty-Second Revised Sheet No. 77 Cancelling and Superseding Twenty-First Revised Sheet No. 77 Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$ 0.0061 per 100 cubic feet. This rate shall be in effect during the month of December 2011 through February 2012 and shall be updated quarterly, concurrent with the Company's GCA filings.

03/1/12

Issued by authority of an Order of the Kentucky Public Service Communication of the Kentucky Public Service Com

Account Number 1212-1212-12-4

80 21

Due Date mmm dd, yyyy

Amount Due \$ 78.79

8 2012 (for Customer Assistance)

Amount Enclosed

KENTUCKY PUBLIC **Current Customer** 12345 Your Street Your City ST 12345-1234

SERVICE COMMISSION PO Box 9001076

Louisville KY 40290-1076

200 00000078794 12121212124 mmmddyyyy2 00000080867

Page 1 of 2

Name/Service Address: e For Individues Callier icadina (umbar **Current Customer** 1212-1212-12-4 **Duke Energy** 1-800-123-4567

12345 Your Street

Your City ST 12345-1234

A SA Account Information

PO Box 9001076 Louisville KY 40290-1076

Mail Payments To .

Payments after mmm dd not included Last payment received mmm dd

Bill Prepared on mmm dd, yyyy Next meter reading mmm dd, yyyy

Urgent Messages are printed in this section of the bill with a box around the message text.

Meter	Number	Reading From		A Days	Meter F Previous	eading: Controlled	
Gas	111111111	mmm dd	mmm dd	30	1975	1993	18
Elec	22222222	mmm dd	mmm dd	30	21202	21789	587

Usage -	18 CCF	
Duke Energy	Rate RS	\$ 33.20
Duke Energy - Current Gas C	harges	\$ 33.20

Secure - Residential	
Usage - 587 kWh Duke Energy - Rate RS Current Electric Charges	\$ 41.34 \$ 41.34

TOWN THE TAX TO THE	
Taxes	\$ 4.25
laxes	4 7.20

Current Billing Balance - Previous Bill \$ 100.87 Payment(s) Received 100.87 cr **Balance Forward** 0.00 **Current Gas Charges** \$ 33.20 **Current Electric Charges** 41.34 Taxes **Current Amount Due** \$ 78.79

Non-Urgent Bill Messages appear in this section of the bill

Due Date mmm dd, yyyy PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

2/1/2007

Amount Due

Executive Director

visit us at www.duke-energy.com

1 Printed on recycled paper and is recyclable.

Duke Energy.

Bill Payment Made Easy

e-Bill - View and pay your bill for free at www.duke-energy.com

BillPayer 2000® - Automatically pay from your checking account for 30¢/transaction - enroll at 1-800-991-777 Speedpay® - Pay by phone at 1-877-596-5068 with credit card or check for \$3.95/transaction

EXPLANATION OF ESTIMATED CHARGES

Meters are scheduled to be read monthly. Regular meter readings are essential for accurate billing. When we are unable to read a meter, the usage is estimated based on previous bills. An estimated read will be considered the same as an actual read.

PAYMENT OF BILLS

In order to avoid paying a late charge, please mail your payment to Duke Energy several days before the due date. Or, if you prefer, you may pay by phone through Speedpay, pay online with e-Bill, or pay automatically through BillPayer 2000®. Payments can also be made at a Duke Energy office or Pay Station location. For more information about our bill payment options, please visit us at www.duke-energy.com or call 1-800-544-6900.

Disconnection of your utility service(s) will not result from failure to pay any non-tariffed or non-regulated products or LED services.

LATE PAYMENT CHARGE INFORMATION

You can avoid a late payment charge if you pay your current month's charges plus at least \$5.00 on any past due to leave the later than the l However your payment must be received in a Duke Energy office by the DUE DATE shown on your current bill COMMISSION

Please note, any unpaid past due balance remains subject to collection efforts, including possible disconnection of services.

EXPLANATION OF BILL LANGUAGE (The following terms will not appear on every bill)

BBP Cycle	Period of time used to calculate the current Budget Billing monthly installment amount.
CCF	Gas usage, measured in hundreds of cubic feet.
CR	Credited amount.
Current Gas Charges	Total of all charges based on gas usage during the current billing period.
Customer Charge	Charge for administrative costs, including meter reading, billing, and collecting. The Customer Charge for each service includes 10 cents for an energy assistance program approved by the Public Service Commission.

Elec. Rate	Code that identifies the rate used to determine the Electric Usage Charge.
EST or E	Estimated Meter Read.
Gas Rate	Code that identifies the rate used to determine the Gas Usage Charge.
kWh	Electric usage measured in Kilowatt-hours.
Late Payment	Additional charge added to the bill if Amount To Pay is not received in full by the due date.
Meter Multiplier	Constant number that the meter reading usage is multiplied by to obtain the energy usage.
Usage	Amount of energy used during the billing period.

GAS COST INFORMATION

The GAS COST ADJUSTMENT (GCA) rate is the cost (per 100 cubic feet) of gas we purchase from our suppliers. This rate varies periodically as gas prices to us increase or decrease. Duke Energy makes no profit on this charge since it is based on the actual cost we pay our suppliers for the gas we purchase and resell. The GCA amount is included in your total bill as an addition to the Gas Usage Charge, which covers our normal operating expenses for delivering gas to you.

ELECTRIC COST INFORMATION

The ELECTRIC FUEL ADJUSTMENT (EFA) rate is the increase or decrease (since determination of the Base Period Fuel Cost) in the cost of fuel purchased from our supplier and used to generate electricity. The EFA rate is computed monthly according to a formula established by the Kentucky Public Service Commission. Duke Energy makes no profit on the EFA since it is based on the actual cost of fuel used to generate electricity. The amount of the EFA is included in your total bill.

BILLING OR SERVICE INQUIRIES

If you have a question about your bill or service, call us at (513) 421-9500, or from a toll free area call 1-800-544-6900. You may also write to our Customer Services Department at P.O. Box 960, Mail Drop 309C, Cincinnati, OH 45201, contact us by fax at (513) 287-2376, or e-mail us at www.duke-energy.com. Rate schedules and service regulations are available upon request.

BUSINESS HOURS OFFICE HOURS:

Cincinnati - 8:00 a.m. - 5:00 p.m. Monday - Friday Newport - 8:00 a.m. - 5:00 p.m. Monday - Friday

PUBLIC SERVICE COMMISSION SERVICE EMERGENCY NUMBERS NTUCKY
Gas Trouble - 513) 651-4466 OR 1-201-534-4301

Electric Trouble - (513) 651-4182 OF 1-

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Executive Director