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CANCELLED
NOV 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 10/29/2012 Effective October 29, 2012 <small>PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</small>

Issued by authority of an Order of the Kentucky Public Service Commission, October 26, 2012 in Case No. 2012-00459

Issued: October 26, 2012

Julie S. Janson
 Issued by Julie Janson, President

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CANCELLED
OCT 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 9/28/2012
Effective: September 28, 2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission, September 19, 2012 in Case No. 2012-00412

Issued: September, 19 2012

Julie S. Janson
 Issued by Julie Janson, President

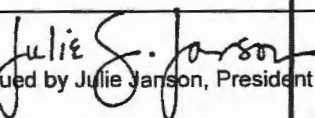
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CANCELLED
SEP 28 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission August 21, 2012 in Case No. 2012-00363

Issued: August 21, 2012


 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> August 21, 2012 EFFECTIVE
Effective: 8/29/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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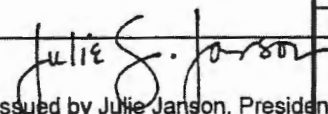
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CANCELLED
AUG 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> 23, 2012
EFFECTIVE
7/31/2012 Effective July 31, 2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commi: *Brent Kirtley* 23, 2012
 in Case No. 2012-00313

Issued: July 23, 2012


 Issued by Julie Janson, President

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CANCELLED
JUL 31 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, June 28, 2012
 in Case No. 2012-00237

Julie S. Janson

Issued: June 28, 2012

Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> 28, 2012
EFFECTIVE 6/29/2012 Effective June 29, 2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

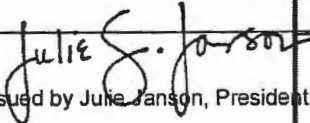
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CANCELLED
JUN 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission
 in Case No. 2012-00176

Issued: May 30, 2012


 Issued by Julie S. Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 EFFECTIVE Effective: May 31, 2012 5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

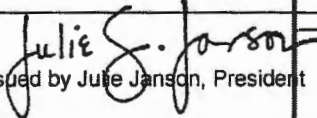
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CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, TARIFF BRANCH, ch 22, 2012 in Case No.2012-00091

Issued: March 22, 2012


 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
Effective: MARCH 30, 2012 3/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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C 3/30/12

Issued by authority of an Order of the Kentucky Public Service Commission, January 24, 2012 in Case No. 2012-00015

Issued: January 24, 2012

Julie S. Jarson
 Issued by Julie Jarson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirley</i> January 24,
EFFECTIVE
Effective 2/1/2012 January 21, 2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10
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C 3/30/12

Issued by authority of an Order of the Kentucky Public Service Commission
 2012 in Case No.2012-00048

Issued: February 24, 2012

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Hatley</i> February 24,
EFFECTIVE
3/1/2012 Effective March 1, 2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Sixty-Ninth Revised Sheet No. 10
 Cancelling and Superseding
 Sixty-Eighth Revised Sheet No. 10
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Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10
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C 2/1/12

Issued by authority of an Order of the Kentucky Public Service Commission
 2011 in Case No. 2011-00508

Issued: December 21, 2011

Julie S. Jamson
 Issued by Julie Jamson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
21, <i>Brent Kirkley</i>
EFFECTIVE Effective: 1/3/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Company's Installation.....	23	01/04/10	01/04/10
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Billing and Payment.....	25	01/04/10	01/04/10
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Rate IMBS, Interruptible Monthly Balancing Service.....	58	01/04/10	01/04/10
Rate DGS, Distributed Generation Service.....	59	01/04/10	01/04/10

C 11/3/12

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 2011 in Case No. 2011-00446

Issued: November 29, 2011

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Commissioner <i>Brent Kirtley</i> 29,
EFFECTIVE Effective: December 1, 2011 12/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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CANCELLED
NOV 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, October 26, 2012 in Case No. 2012-00459

Issued: October 26, 2012


 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 Effective 10/29/2012
Pursuant to 807 KAR 5:011 SECTION 9 (1)

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

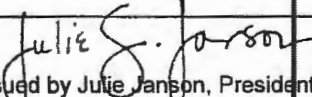
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CANCELLED
 OCT 29 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> September EFFECTIVE
Effective: 9/28/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Issued: September, 19 2012


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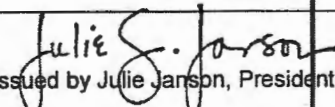
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CANCELLED
SEP 28 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, August 21, 2012 in Case No. 2012-00363

Issued: August 21, 2012


 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERQUEEN EXECUTIVE DIRECTOR
TARIFF BRANCH
 August 21, 2012
EFFECTIVE
Effective: 8/29/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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CANCELLED
AUG 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, *Brent Kirkley* 23, 2012
 in Case No. 2012-00313

Issued: July 23, 2012

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE
7/31/2012 Effective: July 31, 2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

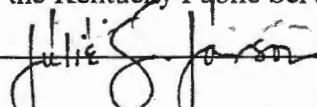
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CANCELLED
JUL 31 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

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 in Case No. 2012-00237

Issued: June 28, 2012


 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/29/2012 Effective June 29, 2012
<small>PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</small>

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CANCELLED
JUN 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission
 in Case No. 2012-00176

Issued: May 30, 2012

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: May 31, 2012 5/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

, 2012
Brent Kirtley

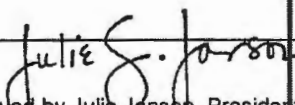
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CANCELLED
MAY 31 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission, TARIFF BRANCH, March 22, 2012 in Case No. 2012-00091

Issued: March 22, 2012


 Issued by Julie S. Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
 Effective: March 30, 2012 3/30/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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Rider DSMR, Demand Side Management Rate.....	62	09/30/11	09/30/11
Reserved for Future Use.....	63		
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<u>GAS COST RECOVERY RIDERS</u>			
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Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	12/01/11	12/01/11
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<u>MISCELLANEOUS</u>			
Bad Check Charge.....	80	01/04/10	01/04/10
Charge for Reconnection of Service.....	81	01/04/10	01/04/10
Local Franchise Fee.....	82	01/04/10	01/04/10
Curtailement Plan.....	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

C3/30/12

Issued by authority of an Order of the Kentucky Public Service Commission, January 24, 2012 in Case No. 2012-00015

Issued: January 24, 2012

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> January 24,
EFFECTIVE
Effective 2/1/2012 , 2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy.....	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate.....	62	09/30/11	09/30/11
Reserved for Future Use.....	63		
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Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause.....	70	01/04/10	01/04/10
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	03/01/12	03/01/12
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<u>MISCELLANEOUS</u>			
Bad Check Charge.....	80	01/04/10	01/04/10
Charge for Reconnection of Service.....	81	01/04/10	01/04/10
Local Franchise Fee.....	82	01/04/10	01/04/10
Curtailment Plan.....	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

C3/30/12

Issued by authority of an Order of the Kentucky Public Service Commission
 2012 in Case No. 2012-00048

Issued: February 24, 2012

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> February 24,
EFFECTIVE
3/1/2012
PURSUANT TO 07 KAR 001 SECTION 9 (1) Effective March 1, 2012

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Sixty-Ninth Revised Sheet No. 10
 Cancelling and Superseding
 Sixty-Eighth Revised Sheet No. 10
 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy.....	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate.....	62	09/30/11	09/30/11
Reserved for Future Use.....	63		
Reserved for Future Use.....	64		
Reserved for Future Use.....	65		
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Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause.....	70	01/04/10	01/04/10
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	12/01/11	12/01/11
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<u>MISCELLANEOUS</u>			
Bad Check Charge.....	80	01/04/10	01/04/10
Charge for Reconnection of Service.....	81	01/04/10	01/04/10
Local Franchise Fee.....	82	01/04/10	01/04/10
Curtailement Plan.....	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10
Reserved for Future Use.....	85		
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Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

C2/1/12

Issued by authority of an Order of the Kentucky Public Service Commission
 2011 in Case No. 2011-00508

Issued: December 21, 2011

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> r 21,
EFFECTIVE Effective: January 3, 2012 1/3/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Sixty-Eighth Revised Sheet No. 10
 Cancelling and Superseding
 Sixty-Seventh Revised Sheet No. 10
 Page 2 of 2

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED (Contd.)

	<u>Sheet No.</u>	<u>Billing Effective Date</u>	<u>Effective Date per Order</u>
<u>RIDERS</u>			
Rider X, Main Extension Policy.....	60	01/04/10	01/04/10
Rider DSM, Demand Side Management Cost Recovery Program	61	01/04/10	01/04/10
Rider DSMR, Demand Side Management Rate.....	62	09/30/11	09/30/11
Reserved for Future Use.....	63		
Reserved for Future Use.....	64		
Reserved for Future Use.....	65		
Reserved for Future Use.....	66		
Reserved for Future Use.....	67		
Reserved for Future Use.....	68		
Reserved for Future Use.....	69		
<u>GAS COST RECOVERY RIDERS</u>			
Gas Cost Adjustment Clause.....	70	01/04/10	01/04/10
Reserved for Future Use.....	71		
Reserved for Future Use.....	72		
Reserved for Future Use.....	73		
Reserved for Future Use.....	74		
Reserved for Future Use.....	75		
Reserved for Future Use.....	76		
Rider GCAT, Gas Cost Adjustment Transition Rider.....	77	12/01/11	12/01/11
Reserved for Future Use.....	78		
Reserved for Future Use.....	79		
<u>MISCELLANEOUS</u>			
Bad Check Charge.....	80	01/04/10	01/04/10
Charge for Reconnection of Service.....	81	01/04/10	01/04/10
Local Franchise Fee.....	82	01/04/10	01/04/10
Curtailment Plan.....	83	01/04/10	01/04/10
Rate MPS, Meter Pulse Service.....	84	01/04/10	01/04/10
Reserved for Future Use.....	85		
Reserved for Future Use.....	86		
Reserved for Future Use.....	87		
Reserved for Future Use.....	88		
Reserved for Future Use.....	89		

C11/3/12

Issued by authority of an Order of the Kentucky Public Service Commission
 2011 in Case No. 2011-00446

Issued: November 29, 2011

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Issued by authority of an Order of the Kentucky Public Service Commission, <i>r 29,</i> <i>Brent Kirkley</i>
EFFECTIVE Effective: December 1, 2011 12/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Fourth Revised Sheet No. 30
Cancelling and Superseding
Seventy-Third Revised Sheet No. 30
Page 1 of 1

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.4437	Equals	\$0.81583

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 26, 2012 in Case No. 2012-00459

Issued: October 26, 2012

Julie S. Janson
Issued by Julie Janson, President

Brent Kirtley ar 29, 2012

EFFECTIVE
10/29/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
NOV 29 2012
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN dated October 26, 2012
TARIFF BRANCH
<i>Brent Kirtley</i> ar 29, 2012
EFFECTIVE 10/29/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Third Revised Sheet No. 30
Cancelling and Superseding
Seventy-Second Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.4201	Equals	\$0.79223

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission, dated September 19, 2012 in Case No. 2012-00412

Issued: September 19, 2012

Julie S. Janson
Issued by Julie Janson, President

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF B. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley r 28, 2012

EFFECTIVE

9/28/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
OCT 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Second Revised Sheet No. 30
Cancelling and Superseding
Seventy-First Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.4525	Equals	\$0.82463

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 21, 2012 in Case No. 2012-00363

Issued: August 21, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH

Brent Kirtley
August 29, 2012

EFFECTIVE

8/29/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
SEP 28 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-First Revised Sheet No. 30
Cancelling and Superseding
Seventieth Revised Sheet No. 30
Page 1 of 1

RATE RS
RESIDENTIAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

CANCELLED
AUG 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

\$16.00

	<u>Delivery</u> <u>Rate</u>		<u>Gas Cost</u> <u>Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.4468	Equals	\$0.81893

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2012, in Case No. 2012-00313

Issued: July 23, 2012

Julie S. Janson
Issued by Julie Janson, President

Effective: *Brent Kirtley*

EFFECTIVE
7/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
Effective: <i>Brent Kirtley</i>
EFFECTIVE 7/31/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Seventieth Revised Sheet No. 30
 Cancelling and Superseding
 Sixty-Ninth Revised Sheet No. 30
 Page 1 of 1

**RATE RS
 RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.4368	Equals	\$0.80893

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

**CANCELLED
 JUL 31 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION**

Issued by authority of an Order of the Kentucky Public Service Commission

dated June 28, 2012 in Case No. 2012-00237

Issued: June 28, 2012

Julie S. Janson

Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	
TARIFF BRANCH	
<i>Brent Kirkley</i>	June 29, 2012
EFFECTIVE	
6/29/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixty-Ninth Revised Sheet No. 30
Cancelling and Superseding
Sixty-Eighth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.4333	Equals	\$0.80543

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30, 2012 in Case No. 2012-00176

Issued: May 30, 2012

Julie S. Janson

Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Effecti	TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Sixty-Seventh Revised Sheet No. 30
 Cancelling and Superseding
 Sixty-Sixth Revised Sheet No. 30
 Page 1 of 1

**RATE RS
 RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.3661	Equals	\$0.73823

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 22, 2012, No. 2012-00091

Issued: March 22, 2012

Julie S. Janson
 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOEN EXECUTIVE DIRECTOR	MAY 31 2012 KENTUCKY PUBLIC SERVICE COMMISSION \$16.00
TARIFF BRANCH	30, 2012
EFFECTIVE 3/30/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixty-Fifth Revised Sheet No. 30
Cancelling and Superseding
Sixty-Fourth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:					\$16.00
	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.4818	Equals	\$0.85393

03/30/12

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 24, 2012 in Case No. 2012-00015

Issued: January 24, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective <i>Brent Kinley</i> 012
EFFECTIVE 2/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixty-Sixth Revised Sheet No. 30
Cancelling and Superseding
Sixty-Fifth Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.4199	Equals	\$0.79203

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2012 in Case No. 2012-00048

Issued: February 24, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effec <i>Brent Kirtley</i> 12
EFFECTIVE 3/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

C3/30/12

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixty-Fourth Revised Sheet No. 30
Cancelling and Superseding
Sixty-Third Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month: \$16.00

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.5302	Equals	\$0.90233

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2011, in Case No. 2011-00508

Issued: December 21, 2011

Julie S. Janson
Issued by Julie Janson, President

C 2/1/12

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEBOUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
E Brent Kirtley , 2012
EFFECTIVE 1/3/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixty-Third Revised Sheet No. 30
Cancelling and Superseding
Sixty-Second Revised Sheet No. 30
Page 1 of 1

**RATE RS
RESIDENTIAL SERVICE**

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for all domestic purposes in private residences, single occupancy apartments, and common use areas of multi-occupancy buildings, when supplied at one point of delivery where distribution mains are adjacent to the premises to be served.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF).

Customer Charge per month:

\$16.00

C 11/3/12

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a commodity Charge for all CCF at	\$0.37213	plus	\$0.5298	Equals	\$0.90193

Plus, all delivered gas shall be subject to an adjustment per CCF as set forth on Sheet No. 62, Rider DSMR, Demand Side Management Rate.

The "Customer Charge" shown above shall be the minimum amount billed each month.

The "Gas Cost Adjustment" as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 29, 2011 in Case No. 2011-00446

Issued: November 29, 2011

Julie S. Janson

Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: <i>Brent Kirtley</i> ¹
EFFECTIVE 12/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4437	Equals	\$0.6490

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the
 "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated October 26, 2012 in Case No. 2012-00459

Issued: October 26, 2012

Julie S. Janson
 Issued by Julie Janson, President

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH

Brent Kirtley per 29, 2012

EFFECTIVE
10/29/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
 NOV 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Third Revised Sheet No. 31
Cancelling and Superseding
Seventy-Second Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4201	Equals	\$0.6254

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated September 19, 2012 in Case No. 2012-00412

Issued: September 19, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Jeff R. Deroquen 28, 2012

EFFECTIVE
9/28/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
OCT 29 2012
KENTUCKY PUBLIC SERVICE COMMISSION

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventy-Second Revised Sheet No. 31
Cancelling and Superseding
Seventy-First Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

CANCELLED
SEP 28 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4525	Equals	\$0.6578

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated August 21, 2012 in Case No. 2012-00363

Issued: August 21, 2012

Issued by Julie Janson, President

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

EFFECTIVE

8/29/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
 Seventy-First Revised Sheet No. 31
 Cancelling and Superseding
 Seventieth Revised Sheet No. 31
 Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
 All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

CANCELLED
AUG 29 2012
 KENTUCKY PUBLIC
 SERVICE COMMISSION

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4468	Equals	\$0.6521

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
 Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

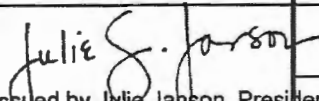
One year, terminable thereafter on ten (10) days written notice by either customer or Company.


SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated July 23, 2012 in Case No. 2012-00313

Issued: July 23, 2012


 Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 31, 2012

EFFECTIVE
7/31/2012
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Seventieth Revised Sheet No. 31
Cancelling and Superseding
Sixty-Ninth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month:

CANCELLED
JUL 3 1 2012
KENTUCKY PUBLIC
SERVICE COMMISSION
\$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4368	Equals	\$0.6421

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 29, 2012 in Case No. 2012-00237

Issued: June 28, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEBOVEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i> 29, 2012
EFFECTIVE 6/29/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4333	Equals	\$0.6386

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30, 2012 in Case No. 2012-00176

Issued: May 30, 2012

Julie S. Jarson
Issued by Julie Jarson, President

Eff. *Brent Kirtley*

EFFECTIVE

5/31/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JUN 29 2012
KENTUCKY PUBLIC SERVICE COMMISSION

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.3661	Equals	\$0.5714

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated March 22, 2012, Case No. 2012-00091

Issued: March 22, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. BEROUEN
EXECUTIVE DIRECTOR

Eff. TARIFF BRANCH 2
Brent Kirkley

EFFECTIVE
3/30/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
MAY 31 2012
KENTUCKY PUBLIC SERVICE COMMISSION

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4818	Equals	\$0.6871

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

C3/30/12

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated January 24, 2012 in Case No. 2012-00015

Issued: January 24, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	_____
EFFECTIVE	2/1/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Brent Kirtley 2012

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixty-Sixth Revised Sheet No. 31
Cancelling and Superseding
Sixty-Fifth Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.4199	Equals	\$0.6252

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

C3/30/12

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2012 in Case No. 2012-00048

Issued: February 24, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH
<i>Brent Kirtley</i> 112
EFFECTIVE 3/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixty-Fourth Revised Sheet No. 31
Cancelling and Superseding
Sixty-Third Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5302	Equals	\$0.7355

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

C2/1/12

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated December 21, 2011 in Case No. 2011-00508

Issued: December 21, 2011

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i> 2012
EFFECTIVE 1/3/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Sixty-Third Revised Sheet No. 31
Cancelling and Superseding
Sixty-Second Revised Sheet No. 31
Page 1 of 1

RATE GS

GENERAL SERVICE

APPLICABILITY

Applicable to firm natural gas service, which is comprised of commodity gas supply and local delivery service, required for any purpose by an individual non-residential customer at one location when supplied at one point of delivery where distribution mains are adjacent to the premises to be served. This schedule is also applicable to non-metered natural gas commodity supplies and local delivery service for street lighting to such entities as certificated homeowners associations, businesses, and federal, state, and local governments. The Company may decline requests for service under this tariff due to gas supply limitations.

NET MONTHLY BILL

The Net Monthly Bill is determined as follows:
All gas is billed in units of 100 cubic feet (CCF)

Customer Charge per month: \$47.50

	<u>Delivery Rate</u>		<u>Gas Cost Adjustment</u>		<u>Total Rate</u>
Plus a Commodity Charge for all CCF at	\$0.20530	Plus	\$0.5298	Equals	\$0.7351

Plus all delivered gas shall be subject to an adjustment per CCF as set forth on:
Sheet No. 62, Rider DSMR, Demand Side Management Rate for non-residential service

C1/3/12

The "Customer Charge" shown above shall be the minimum amount billed per month.

The "Gas Cost Adjustment," as shown above, is an adjustment per 100 cubic feet determined in accordance with the "Gas Cost Adjustment Clause" set forth on Sheet No. 70 of this tariff.

When bills are rendered less frequently than monthly the time related units such as cubic feet blocks, minimum bills or other charges, will be billed in accordance with the number of billing months in the meter reading interval.

LATE PAYMENT CHARGE

Payment of the Net Monthly Bill must be received in the Company's office within twenty-one (21) days from the date the bill is mailed by the Company. When not so paid, the Gross Monthly Bill, which is the Net Monthly Bill plus 5%, is due and payable.

TERM OF SERVICE

One year, terminable thereafter on ten (10) days written notice by either customer or Company.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect as filed with the Kentucky Public Service Commission as provided by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated November 29, 2011 in Case No. 2011-00446

Issued: November 29, 2011

Julie S. Johnson
Issued by Julie Johnson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
1, 2011 <i>Brent Kirkley</i>
EFFECTIVE 12/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Second Revised Sheet No. 58
Cancelling and Superseding
First Revised Sheet No. 58
Page 1 of 3

RATE IMBS

INTERRUPTIBLE MONTHLY BALANCING SERVICE

AVAILABILITY

Interruptible monthly gas balancing service available (1) to customers receiving service under Rate FT-L, Rate IT and special contract interruptible transportation agreements who are acting as their own pool operator for supply management purposes, and (2) to pool operators designated by Rate FT-L, Rate IT and special contract interruptible transportation customers to manage their gas supplies on their behalf, and as a part of an aggregated customer pool. For purposes of this tariff, a pool operator shall aggregate the requirements of all of its pools' member customers and thereafter such aggregated pool shall be treated as a single customer for supply management purposes.

CHARACTER OF SERVICE

The service provided under this tariff is a "reasonable efforts," interruptible, gas balancing service that requires a general obligation by the pool operator to balance daily pool usage with pool deliveries into the Company's city-gate stations. It further provides that no daily imbalance charges or penalties will be levied on the pool operators, except when operational flow orders (OFO) have been issued. However, pool operators are under an ongoing obligation to work with the Company in a good faith manner to respond to both formal and informal system management requests, and to strive to maintain relatively close daily balances and additionally closely track their daily loads throughout the month. For purposes of this tariff an OFO is as defined in Rate FRAS, Sheet No. 44. OFO's will be issued on an ongoing basis for pool operators who disregard their obligation to provide gas supplies in quantities that reasonably match their daily loads. OFO's shall be issued for operational reasons only. In the event a pool operator violates this tariff or the aggregation agreement, the Company may assess such a violator for all direct incremental gas supply, capacity, or storage or penalty costs incurred due to the violation. In addition, if the violations are part of a pattern of non compliance, or of a magnitude that merits additional action be taken, the Company may take steps to suspend or permanently remove a pool operator from participation upon notice. The Company shall have the right to limit or terminate the availability of this service to pool operators guilty of excessive abuse of the system; i.e., engaging in extreme and/or continued violations of the tariff terms and conditions including this general balancing requirement. For purposes of administering this tariff, the daily and monthly usage of all customers within an individual pool will be combined into single daily/monthly pool usage number, which will be matched against the pool operator's total daily/monthly deliveries to its individual transportation pool(s).

C2/1/12

SERVICE DESCRIPTION

Transportation customers who avail themselves of the service under this rate schedule must, with the agreement of their supplier, select a monthly imbalance carry over tolerance level from the following options:

Issued by authority of an Order of the Kentucky Public Service Commission dated December 29, 2009 in Case No. 2009-00202.

Issued: September 29, 2010

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirkley</i>
Effective: 9/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Effective: September 30, 2010

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
 Second Revised Sheet No. 58
 Cancelling and Superseding
 First Revised Sheet No. 58
 Page 2 of 3

SERVICE DESCRIPTION (Contd.)

	Allowed Monthly Under-Run %	Allowed Seasonal Monthly Over-Run		Charge on All Throughput
		May Through November %	December Through April %	
Option 1	0	5	7	\$0.015 per Mcf
Option 2	0	6	8	\$0.020 per Mcf
Option 3	0	8	10	\$0.025 per Mcf

Pool operators who select one or more of the balancing services contemplated under this Rate IMBS shall be held to a monthly balancing requirement within the monthly imbalance carry over tolerance level selected. Pool operators shall be subject to a general obligation to balance pool requirements and deliveries on a daily basis unless an OFO has been issued.

On days when OFO's have been issued, pool operators are required to operate on a "gas-in equals gas-out" basis. Any net imbalances on these OFO days may result in unauthorized overrun/underrun charges, or penalty charges being levied against the responsible pool operator. Such charges shall be calculated in accordance with the "Charges for Unauthorized Deliveries" provision of Rate IT, Interruptible Transportation Service. In order to minimize daily imbalance charges and penalties on OFO days, as well as end of month imbalance "cash-outs," pool operators are encouraged to participate in the Company's inter-pool imbalance trading/transfer opportunities and related electronic bulletin board (EBB) services. Daily imbalance trades/transfer made through the Company's EBB must be completed within four (4) business days from the date that the trade or transfer applies. Monthly imbalance trades to comply with the monthly balancing requirements of Rate IMBS must be made within four (4) business days after the end of the month. The pool or pool operator receiving gas that has been traded or transferred will be billed a fee in accordance with Rate GTS for each transaction.

NET MONTHLY BILL

Net monthly imbalances will be calculated for billing purposes as the net of:

- a) actual deliveries,
- b) plus or minus imbalance trades,
- c) plus or minus unauthorized daily or monthly OFO overrun/underrun volumes,
- d) plus monthly imbalance carryover,
- e) minus actual metered usage on an aggregated pool basis, as adjusted for unaccounted for losses.

02/1/12

The Net Monthly Imbalance percentage will be determined by dividing the net monthly imbalance as measured at the burner tip by the burner tip equivalent total aggregated pool deliveries for the month.

Pool operators receiving balancing services under this rate schedule shall be subject to the following charges:

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Hatley</i>
EFFECTIVE 9/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Effective: September 30, 2010

Issued by authority of an Order of the Kentucky Public Service Commission dated December 29, 2009 in Case No. 2009-00202.

Issued: September 29, 2010

Julie S. Janson
 Issued by Julie Janson, President

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

Ky.P.S.C. Gas No. 2
Second Revised Sheet No. 58
Cancelling and Superseding
First Revised Sheet No. 58
Page 3 of 3

NET MONTHLY BILL (Contd.)

- (1) Unauthorized overrun/underrun charges as described above and resulting from pool operator's failure to comply with daily operational flow orders except as provided above.
- (2) End of month "cash-out" charges for volumes over/under-delivered outside of pool operator's selected option tolerance levels, as follows:

DEFINITIONS

- (a) Over-deliveries are defined as monthly deliveries into the Company's city-gate stations, plus the prior month's carryover volumes that exceed the pool's aggregated metered usage for the month as adjusted for shrinkage back to the city-gate, and as adjusted for the pool's elected monthly carry over tolerance percentage. Over-deliveries beyond the pool's elected monthly carry over tolerance percentage shall be cashed out to the pool operator at the first of the month index published in *Inside F.E.R.C. Natural Gas Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Onshore Louisiana Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city-gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the volumes delivered in excess of the elected monthly carry over tolerance percentage, as measured at the burner tip.
- (b) Under-deliveries are defined as monthly deliveries into the Company's city-gate stations, plus the prior month's carryover volumes, that are less than the pool's aggregated metered usage for the month, as adjusted for shrinkage back to the city-gate. Under deliveries shall be cashed out at the first of the month index published in *Inside F.E.R.C. Natural Gas Report*, "Prices of Spot Gas Delivered to Pipelines," Columbia Gulf Transmission Co., Onshore Louisiana Index, first publication of the month following the delivery month, plus Columbia Gulf and Columbia Gas Transmission pipelines' commodity transportation costs, plus fuel, to the Company's city-gate. For actual billing purposes a burner tip rate equivalent to that described above will be applied to the under-delivered volumes, as measured at the burner tip.

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Rules and Regulations currently in effect, as filed with the Kentucky Public Service Commission, as provided by law.

C2/1/12

Issued by authority of an Order of the Kentucky Public Service Commission dated December 29, 2009 in Case No. 2009-00202.

Issued: September 29, 2010

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
9/30/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Effective: September 30, 2010

Duke Energy Kentucky
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Ninth Revised Sheet No. 62
Cancels and Supersedes
Eighth Revised Sheet No. 62
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is (\$0.053372) per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

CANCELLED
JUL 3 1 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission dated in Case No. 2011-00448 dated April 13, 2012

Issued: April 23, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF B. DEROUEN EXECUTIVE DIRECTOR Effective May 1, 2012
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 5/1/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Eighth Revised Sheet No. 62
Cancels and Supersedes
Seventh Revised Sheet No. 62
Page 1 of 1

RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 61 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.016509 per hundred cubic feet.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential service customer bills is \$0.00 per hundred cubic feet.

CANCELLED
MAY 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order by the Kentucky Public Service Commission dated August 18, 2011 in Case No. 2011-00109.

Issued: September 29, 2011

Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR Effective: September 30, 2011 TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 9/30/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Twenty-Fifth Revised Sheet No. 77
Cancelling and Superseding
Twenty-Fourth Revised Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$ (0.0157) per 100 cubic feet. This rate shall be in effect during the month of September 2012 through November 2012 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED
NOV 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated August 21, 2012 in Case No. 2012-00363

Issued: August 21, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Effective: August 28, 2012	<i>Brent Kirtley</i>
EFFECTIVE 8/29/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Twenty-Fourth Revised Sheet No. 77
Cancelling and Superseding
Twenty-Third Revised Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$(0.0285) per 100 cubic feet. This rate shall be in effect during the month of June 2012 through August 2012 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED
AUG 29 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated May 30, 2012 in Case No. 2012-00176

Issued: May 30, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DERQUEIN EXECUTIVE DIRECTOR Effective May 31, 2012 TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 5/31/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Twenty-Third Revised Sheet No. 77
Cancelling and Superseding
Twenty-Second Revised Sheet No. 77
Page 1 of 1

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$(0.0134) per 100 cubic feet. This rate shall be in effect during the month of March 2012 through May 2012 and shall be updated quarterly, concurrent with the Company's GCA filings.

CANCELLED
MAY 31 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated February 24, 2012 in Case No. 2012-00048

Issued: February 24, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Effective	TARIFF BRANCH 2 <i>Brent Kirtley</i>
EFFECTIVE 3/1/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Gas No. 2
Twenty-Second Revised Sheet No. 77
Cancelling and Superseding
Twenty-First Revised Sheet No. 77
Page 1 of 1

RIDER GCAT

GAS COST ADJUSTMENT TRANSITION RIDER

APPLICABILITY

Applicable to all customers served under Rate FT-L after the effective date of this tariff who paid gas supply costs through the Company's Gas Cost Adjustment (GCA) mechanism during the twelve month period immediately preceding the date on which the customer began receiving service under Rate FT-L.

GCA TRANSITION RIDER

A charge or credit shall be applied to all volumes transported pursuant to Rate FT-L in order to pass through to former GCA customers the Company's quarterly Actual Adjustment (AA), Balance Adjustment (BA), and Supplier Refund and Reconciliation Adjustment (RA) costs or credits during the first twelve months that the former sales customer participates in the Company's firm transportation program.

The amount of this charge or (credit) shall be \$ 0.0061 per 100 cubic feet. This rate shall be in effect during the month of December 2011 through February 2012 and shall be updated quarterly, concurrent with the Company's GCA filings.

C 3/1/12

Issued by authority of an Order of the Kentucky Public Service Commission dated November 29, 2011 in Case No. 2011-00446

Issued: November 29, 2011

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR Effective: December 1, 2011 TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE 12/1/2011 PURSUANT TO 807 KAR 5:011, SECTION 9 (1)



Account Number 1212-1212-12-4

80 21

Due Date
mmm dd, yyyy

Amount Due
\$ 78.79

CANCELLED
SEP 8 2012
KENTUCKY PUBLIC SERVICE COMMISSION

WinterCare Contribution
(for Customer Assistance)

\$ _____
Amount Enclosed

Current Customer
12345 Your Street
Your City ST 12345-1234

PO Box 9001076
Louisville KY 40290-1076

200 0000078794 12121212124 mmmddyyyy2 0000080867

Page 1 of 2

Name/Service Address	For Inquiries Call	Account Number
Current Customer 12345 Your Street Your City ST 12345-1234	Duke Energy 1-800-123-4567	1212-1212-12-4

Mail Payments to	Account Information
PO Box 9001076 Louisville KY 40290-1076	Payments after mmm dd not included Last payment received mmm dd Bill Prepared on mmm dd, yyyy Next meter reading mmm dd, yyyy

Urgent Messages are printed in this section of the bill with a box around the message text.

Meter	Number	Reading Date		Days	Meter Reading		Usage
		From	To		Previous	Present	
Gas	11111111	mmm dd	mmm dd	30	1975	1993	18
Elec	22222222	mmm dd	mmm dd	30	21202	21789	587

Gas - Residential	
Usage -	18 CCF
Duke Energy - Rate RS	\$ 33.20
Current Gas Charges	\$ 33.20
Gas Cost Recovery Chrg: x.xx/xxxxx/CCF	

Current Billing	
Balance - Previous Bill	\$ 100.87
Payment(s) Received	100.87 cr
Balance Forward	0.00
Current Gas Charges	\$ 33.20
Current Electric Charges	41.34
Taxes	4.25
Current Amount Due	\$ 78.79

Electric - Residential	
Usage -	587 kWh
Duke Energy - Rate RS	\$ 41.34
Current Electric Charges	\$ 41.34

Taxes	
Taxes	\$ 4.25

Printed on recycled paper and is recyclable.

Non-Urgent Bill Messages appear in this section of the bill

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
2/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 111
mmm dd, yyyy pay**

By 
Executive Director
visit us at www.duke-energy.com

Due Date
mmm dd, yyyy

Amount Due
\$ _____



Bill Payment Made Easy

e-Bill - View and pay your bill for free at www.duke-energy.com
BillPayer 2000® - Automatically pay from your checking account for 30¢/transaction - enroll at 1-800-991-7771
Speedpay® - Pay by phone at 1-877-596-5068 with credit card or check for \$3.95/transaction

EXPLANATION OF ESTIMATED CHARGES

Meters are scheduled to be read monthly. Regular meter readings are essential for accurate billing. When we are unable to read a meter, the usage is estimated based on previous bills. An estimated read will be considered the same as an actual read.

PAYMENT OF BILLS

In order to avoid paying a late charge, please mail your payment to Duke Energy several days before the due date. Or, if you prefer, you may pay by phone through Speedpay, pay online with e-Bill, or pay automatically through BillPayer 2000®. Payments can also be made at a Duke Energy office or Pay Station location. For more information about our bill payment options, please visit us at www.duke-energy.com or call 1-800-544-6900.

Disconnection of your utility service(s) will not result from failure to pay any non-tariffed or non-regulated products or services.

LATE PAYMENT CHARGE INFORMATION

You can avoid a late payment charge if you pay your current month's charges plus at least \$5.00 on any past due balance. However your payment must be received in a Duke Energy office by the DUE DATE shown on your current bill.

Please note, any unpaid past due balance remains subject to collection efforts, including possible disconnection of services.

CANCELLED
SEP 8 2012
 KENTUCKY PUBLIC SERVICE COMMISSION

EXPLANATION OF BILL LANGUAGE (The following terms will not appear on every bill)

BBP Cycle	Period of time used to calculate the current Budget Billing monthly installment amount.
CCF	Gas usage, measured in hundreds of cubic feet.
CR	Credited amount.
Current Gas Charges	Total of all charges based on gas usage during the current billing period.
Customer Charge	Charge for administrative costs, including meter reading, billing, and collecting. The Customer Charge for each service includes 10 cents for an energy assistance program approved by the Public Service Commission.

Elec. Rate	Code that identifies the rate used to determine the Electric Usage Charge.
EST or E	Estimated Meter Read.
Gas Rate	Code that identifies the rate used to determine the Gas Usage Charge.
kWh	Electric usage measured in Kilowatt-hours.
Late Payment	Additional charge added to the bill if Amount To Pay is not received in full by the due date.
Meter Multiplier	Constant number that the meter reading usage is multiplied by to obtain the energy usage.
Usage	Amount of energy used during the billing period.

GAS COST INFORMATION

The GAS COST ADJUSTMENT (GCA) rate is the cost (per 100 cubic feet) of gas we purchase from our suppliers. This rate varies periodically as gas prices to us increase or decrease. Duke Energy makes no profit on this charge since it is based on the actual cost we pay our suppliers for the gas we purchase and resell. The GCA amount is included in your total bill as an addition to the Gas Usage Charge, which covers our normal operating expenses for delivering gas to you.

ELECTRIC COST INFORMATION

The ELECTRIC FUEL ADJUSTMENT (EFA) rate is the increase or decrease (since determination of the Base Period Fuel Cost) in the cost of fuel purchased from our supplier and used to generate electricity. The EFA rate is computed monthly according to a formula established by the Kentucky Public Service Commission. Duke Energy makes no profit on the EFA since it is based on the actual cost of fuel used to generate electricity. The amount of the EFA is included in your total bill.

BILLING OR SERVICE INQUIRIES

If you have a question about your bill or service, call us at (513) 421-9500, or from a toll free area call 1-800-544-6900. You may also write to our Customer Services Department at P.O. Box 960, Mail Drop 309C, Cincinnati, OH 45201, contact us by fax at (513) 287-2376, or e-mail us at www.duke-energy.com. Rate schedules and service regulations are available upon request.

BUSINESS HOURS

OFFICE HOURS:

Cincinnati - 8:00 a.m. - 5:00 p.m. Monday - Friday
 Newport - 8:00 a.m. - 5:00 p.m. Monday - Friday

SERVICE EMERGENCY NUMBERS - KENTUCKY

Gas Trouble - (513) 651-4466 OR 1-800-534-4300
 Electric Trouble - (513) 651-4182 OR 1-800-543-5599
 2/1/2007

PUBLIC SERVICE COMMISSION

PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By 
 Executive Director